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Duke Energy Corporation

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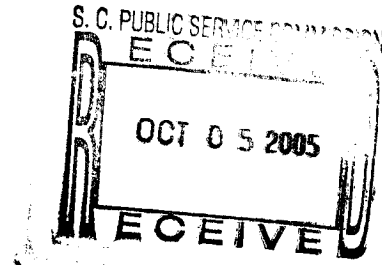
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October 4, 2005

VIA OVERNIGHT MAIL

The Honorable Charles Terreni
Chief Clerk and Administrator
The Public Service Commission of South Carolina
P. O. Drawer 11649
Columbia, SC 29211



RE: Updated Rate Schedules
Docket No. 2005-003-E

Dear Mr. Terreni:

The Public Service Commission of South Carolina approved in Docket No. 2005-003-E, Order No. 2005-488, a fuel factor of 1.5802 cents per kWh for Duke Power, a division of Duke Energy Corporation, for the period beginning with the first billing cycle in October 2005 extending through the last billing cycle of September 2006. The Commission also approved a decrement related to excess deferred income tax liability of 0.1732 cents per kWh for this 12 month period producing a net billing increase of 0.2570 cents per kWh. The resulting net billing component is 1.4070 cents per kWh. The Load Retention Rider (Rider LR) which provided a decrement of 0.1100 cents per kWh for industrial Rate Schedules I, IT, HP-X, OPT, DIV, MP, GB and PG expired on September 30, 2005.

Duke Power's South Carolina Rate Schedules updated as a result of the approval of the fuel factor and deferred tax decrement and expiration of Rider LR are attached.

If you have any questions regarding this matter, please contact Lara Nichols at 704.382.9960 or Bill Austin at 803.748.9800.

Sincerely,

Lara Simmons Nichols
William F. Austin (Austin, Lewis & Rogers, P.A.)

pa

Enclosures

cc: Dan F. Arnett, Chief of Staff
South Carolina Office of Regulatory Staff

DUKE POWER
SOUTH CAROLINA ONLY
INDEX OF RATE SCHEDULES
EFFECTIVE October 1, 2005

| <u>Electricity Schedule Name</u> | <u>Schedule Designation</u> | <u>Series No.</u> | <u>Leaf No.</u> | <u>Original or Revised Leaf</u> |
|--------------------------------------------------------------------|-----------------------------|-------------------|-----------------|---------------------------------|
| Residential Service | RS (SC) | 4 | 11 | 25 th Revised |
| Residential Service, Electric Water Heating and Space Conditioning | RE (SC) | 4 | 13 | 26 th Revised |
| Residential Service, Energy Star | ES (SC) | 4 | 14 | 1 st Revised |
| Residential Service, Time-of-Use | RT (SC) | 4 | 15 | 25 th Revised |
| Residential Service, Water Heating, Controlled / Submetered | WC (SC) | 4 | 17 | 25 th Revised |
| Residential Service | RB (SC) | 4 | 18 | 24 th Revised |
| General Service | G (SC) | 4 | 20 | 23 rd Revised |
| General Service, Water Heating | W (SC) | 4 | 22 | 23 rd Revised |
| General Service, All-Electric | GA (SC) | 4 | 24 | 23 rd Revised |
| General Service, Miscellaneous | | | | |
| Service to Cotton Gins | 9 (SC) | 4 | 25 | 23 rd Revised |
| Building Construction Service | BC (SC) | 4 | 26 | 23 rd Revised |
| Outdoor Lighting Service | OL (SC) | 4 | 32 | 28 th Revised |
| Floodlighting Service | FL (SC) | 4 | 30 | 27 th Revised |
| Street and Public Lighting Service | PL (SC) | 4 | 34 | 26 th Revised |
| Traffic Signal Service | TS (SC) | 4 | 38 | 23 rd Revised |
| General Service | GB (SC) | 4 | 27 | 23 rd Revised |
| General Service, Time-of-Use | GT (SC) | 4 | 28 | 24 th Revised |
| Industrial Service | I (SC) | 4 | 41 | 23 rd Revised |
| Industrial Service, Time-of-Use | IT (SC) | 4 | 48 | 23 rd Revised |
| Optional Power Service, Time-of-Use | OPT (SC) | 4 | 51 | 24 th Revised |
| Hourly Pricing for Incremental Load, Flexible Baseline (Pilot) | HP-FLEX (SC) | 4 | 53 | Original |
| Hourly Pricing for Incremental Load | HP-X (SC) | 4 | 54 | 4 th Revised |
| Parallel Generation | PG (SC) | 4 | 55 | 24 th Revised |
| Electric Vehicle Service (Pilot) | EV-X (SC) | 4 | 56 | 17 th Revised |
| Industrial Diversity | DIV (SC) | 4 | 57 | 12 th Revised |
| Multiple Premises Service (Pilot) | MP (SC) | 4 | 58 | 12 th Revised |
| Adjustment For Fuel Costs | | 4 | 50B | 19 th Revised |
| Residential Load Control Rider | LC (SC) | 4 | 70 | 5 th Revised |
| Interruptible Power Service Rider | IS (SC) | 4 | 80 | 1 st Revised |
| Curtable Service Rider (Pilot) | CS (SC) | 4 | 81 | Original |
| Standby Generator Control Rider | SG (SC) | 4 | 82 | 2 nd Revised |
| Economic Development for New Load | NL (SC) | 4 | 83 | Original |
| Economic Development Rider | EC (SC) | 4 | 84 | 1 st Revised |
| Interim True-Up of Deferral Accounts Rider | | 4 | 86 | Original |
| Economic Redevelopment Rider | ER (SC) | 4 | 87 | 1 st Revised |
| Purchased Power | PP (SC) | 4 | 90 | Original |
| Resale Service, Municipalities and Public Utilities Companies | 10A | 4 | 102 | 2 nd Revised |

SCHEDULE RS (SC)
RESIDENTIAL SERVICEAVAILABILITY (South Carolina Only)

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation.

Service under Categories 3 and 4 is closed and not available for service unless the residential structure meets the Category 3 or 4 requirements and construction began before June 29, 1993. Categories 3 or 4 remain in effect for structures which qualified before June 29, 1993 and continue to meet the Category 3 or 4 requirements.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H. P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE:

| | <u>Category 1</u> | <u>Category 2</u> | <u>Category 3*</u> | <u>Category 4*</u> |
|------------------------------------------------|-------------------|-------------------|--------------------|--------------------|
| I. Basic Facilities Charge per month | \$6.16 | \$6.16 | \$6.16 | \$6.16 |
| II. Energy Charges | | | | |
| For the first 1000 kWh used per month, per kWh | 7.5581¢ | 6.8552¢ | 7.1685¢ | 6.4987¢ |
| For all over 1000 kWh used per month, per kWh | 8.3442¢ | 8.3442¢ | 7.9156¢ | 7.9156¢ |

*Closed effective June 29, 1993 (see Availability above).

RATE CATEGORIES AND REQUIREMENTS

CATEGORY 1 is applicable to any residential customer.

CATEGORY 2 is applicable where an electric water heater meeting the specifications set forth below is installed and is used to supply the entire water heating requirements, except that which may be supplied by non-fossil sources such as solar.

1. Water heaters shall be of the automatic insulated storage type, of not less than 30-gallon capacity and may be equipped with only a lower element or with a lower element and an upper element.
2. Water heaters having only a lower element may have wattages up to but not exceeding the wattages shown below for various tank capacities.

| <u>Tank Capacity in Gallons</u> | <u>Maximum Single Element Wattage</u> |
|---------------------------------|---------------------------------------|
| 30 - 49 | 4500 |
| 50 - 119 | 5500 |
| 120 and larger | Special approval |

3. The total wattage of the elements in a water heater with a lower element and an upper element may not exceed the specific wattages above unless the water heater has interlocking thermostats to prevent simultaneous operation of the two elements such that the maximum wattage is not exceeded during operation.

SCHEDULE RE (SC)
RESIDENTIAL SERVICE
ELECTRIC WATER HEATING AND SPACE CONDITIONING

AVAILABILITY (South Carolina Only)

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation. In addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

To qualify for service under this Schedule, the environmental space conditioning system and a separate electric water heater must permanently be installed in accordance with sound engineering practices and the manufacturer's recommendations, and both shall meet the requirements shown under Rate Categories and Requirements below.

Category 2 is closed and not available for service unless the building permit for a residential structure was issued prior to February 1, 2005 and where construction is completed and the structure meets the requirements for Category 2 prior to January 1, 2005. Category 2 remains in effect for structures which did qualify before September 1, 2005 and continue to meet the requirements of Category 2.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or

3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H. P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE:

| | <u>Category 1</u> | <u>Category 2*</u> |
|------------------------------------------------|-------------------|--------------------|
| I. Basic Facilities Charge per month | \$6.16 | \$6.16 |
| II. Energy Charges | | |
| For the first 1000 kWh used per month, per kWh | 6.2341¢ | 5.9103¢ |
| For all over 1000 kWh used per month, per kWh | 6.8731¢ | 6.5177¢ |

*Closed effective January 1, 2005 (See Availability above)

RATE CATEGORIES AND REQUIREMENTS

CATEGORY 1 is applicable where the following requirements for electric water heating and environmental space conditioning are met.

An electric water heater meeting the specifications set forth below must be installed and used to supply the entire water heating requirements, except that which may be supplied by non-fossil sources such as solar.

1. Water heaters shall be of the automatic insulated storage type, of not less than 30-gallon capacity and may be equipped with only a lower element or with a lower element and an upper element.
2. Water heaters having only a lower element may have wattages up to but not exceeding the wattages shown below for various tank capacities.

| <u>Tank Capacity in Gallons</u> | <u>Maximum Single Element Wattage</u> |
|---------------------------------|---------------------------------------|
| 30 - 49 | 4500 |
| 50 - 119 | 5500 |
| 120 and larger | Special approval |

3. The total wattage of the elements in a water heater with a lower element and an upper element may not exceed the specific wattages above unless the water heater has interlocking thermostats to prevent simultaneous operation of the two elements such that the maximum wattage is not exceeded during operation.

SCHEDULE RE (SC) (continued)

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.

SCHEDULE ES (SC)
RESIDENTIAL SERVICE, ENERGY STAR

AVAILABILITY (South Carolina Only)

Available only to residential customers in residences, condominiums, mobile homes, or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation, and which are certified to meet the standards of the Energy Star program of the United States Department of Energy and Environmental Protection Agency.

To qualify for service under this Schedule compliance with the Energy Star standards must be verified by a third party independent Home Energy Rating System (HERS) rater working for an approved HERS provider.

Electric space heating and/or electric domestic water heating are not required, but if present, must meet the standards outlined below to qualify for the Rates under Category 2 or 3, and must be must permanently be installed in accordance with sound engineering practices and the manufacturer's recommendations. In addition, to qualify for service under this schedule all electric energy used in the dwelling must be recorded through a single meter.

Energy Star Home Certification criteria may vary based on the geographical location of the residence. The criteria for each county served by Company and a list of independent HERS raters are available from the Company or on the Energy Star web site at www.energystar.gov.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H. P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE:

| | <u>Category 1</u> | <u>Category 2</u> | <u>Category 3</u> |
|------------------------------------------------|-------------------|-------------------|-------------------|
| I. Basic Facilities Charge per month | \$6.16 | \$6.16 | \$6.16 |
| II. Energy Charges | | | |
| For the first 1000 kWh used per month, per kWh | 7.4149¢ | 6.7261¢ | 5.9103¢ |
| For all over 1000 kWh used per month, per kWh | 8.1853¢ | 8.1853¢ | 6.5177¢ |

RATE CATEGORIES AND REQUIREMENTS

CATEGORY 1 is applicable to residences where the Energy Star standards are met, irrespective of the source of energy used for water heating or environmental space conditioning.

CATEGORY 2 is applicable to residences where the Energy Star standards are met and electric water heating is installed and used to supply the entire water heating requirements, except that which may be supplied by non-fossil sources such as solar.

1. Water heaters shall be of the automatic insulated storage type, of not less than 30-gallon capacity and may be equipped with only a lower element or with a lower element and an upper element.
2. Water heaters having only a lower element may have wattages up to but not exceeding the wattages shown below for various tank capacities.

| <u>Tank Capacity in Gallons</u> | <u>Maximum Single Element Wattage</u> |
|---------------------------------|---------------------------------------|
| 30 - 49 | 4500 |
| 50 - 119 | 5500 |
| 120 and larger | Special approval |

SCHEDULE RT (SC)
RESIDENTIAL SERVICE, TIME-OF-USE

AVAILABILITY (South Carolina Only)

Available on a voluntary basis to individually-metered residential customers in residences, condominiums, mobile homes, or apartments which provide independent and permanent facilities for living, sleeping, eating, cooking, and sanitation.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H. P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

RATE:

| | | | |
|------|-----------------------------------|------------------------------|---------------------------|
| I. | Basic Facilities Charge per month | \$11.59 | |
| | | Summer Months | Winter Months |
| | | <u>June 1 – September 30</u> | <u>October 1 – May 31</u> |
| II. | On-Peak Demand Charge per month | \$6.41 | \$3.21 |
| III. | Energy Charge | | |
| | a. On-Peak energy per month | 4.7604 cents per kWh | 4.7604 cents per kWh |
| | b. Off-Peak energy per month | 3.7806 cents per kWh | 3.7806 cents per kWh |

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

| | | |
|-----------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|
| | Summer Months | Winter Months |
| | <u>June 1 – September 30</u> | <u>October 1 – May 31</u> |
| On-Peak Period Hours | 1:00 p.m. – 7:00 p.m. Monday – Friday | 7:00 a.m. – 12:00 noon Monday - Friday |
| Off-Peak Period Hours | All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day. | |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from June 1 through September 30. Winter months' rates apply to service from October 1 through May 31.

DETERMINATION OF BILLING DEMAND

The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

SCHEDULE WC (SC)
RESIDENTIAL WATER HEATING SERVICE
CONTROLLED / SUBMETERED

AVAILABILITY (South Carolina Only)

Available only for domestic water heating purposes to individually metered residential customers receiving concurrent service on Schedule RS, RE, RB or ES. Service under this Schedule is not available if the residence has water heating load control under Rider LC.

This Schedule is available on a voluntary basis, at the Company's option, in areas where the Company operates load control devices. Residential controlled submetered water heating service is available where the following requirements are met:

1. All water heating requirements for the residence must be supplied electrically, except those provided by non-fossil sources of energy such as solar.
2. All electric energy required for a water heating system (i.e., wired and plumbed together) must be controlled and served through the submeter.
3. Water heaters shall be of the automatic insulated storage type, of not less than 30-gallon capacity, and may be equipped with only a lower element or with a lower element and an upper element.
4. Water heaters having only a lower element may have wattages up to but not exceeding the wattages shown below for various tank capacities.

| <u>Tank Capacity in Gallons</u> | <u>Maximum Single Element Wattage</u> |
|---------------------------------|---------------------------------------|
| 30 - 49 | 4500 |
| 50 - 119 | 5500 |
| 120 and larger | Special approval |

5. The total wattage of the elements in a water heater with a lower element and an upper element may not exceed the specific wattages above unless the water heater has interlocking thermostats to prevent simultaneous operation of the two elements such that the maximum wattage is not exceeded during operation.
6. More than one water heater in a residence may be served under this Schedule provided each individually meets the above requirements, and provided their total wattage is interlocked to prevent simultaneous operation of more than 5500 watts. A higher simultaneous operating wattage may be allowed with special approval of the Company for water heating systems with storage tank capacity of 120 gallons or more.
7. Water heating for the purpose of space heating is not permitted under this Schedule.
8. The Company shall have the right to require that the owner of the controlled equipment give satisfactory written approval for the Company's installation and operation of load control devices on that equipment before entering an agreement with the Customer and making such installation.

TYPE OF SERVICE

This service is solely for the purpose of water heating and will be provided from the Company's 60 Hertz, single-phase residential service. This service will be controlled by the Company using a load control device, and submetered in the Customer's water heater circuit. The Company shall have the right to interrupt service to the Customer's water heater under this Schedule. All water heating controlled under this Schedule shall be served through a single submeter. The submetered service will be available at least six hours out of twenty-four hours.

RATE:

| | |
|-------------------------|------------------------|
| Basic Facilities Charge | \$1.40 |
| All kWh per month | \$2.7755 cents per kWh |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

INSTALLATION FEE

Service under this Schedule requires a water heater circuit wired through a Company meter enclosure, exclusive of any other load, and suitable for the installation of a load control device. The Customer shall pay a fee as follows:

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-----------|
| Prewired for controlled submetered water heating service | No charge |
| Additional wiring for controlled submetered water heating service | \$35.00 |
| Concurrent installation of additional wiring for controlled submetered water heating service, and air conditioning load control under Rider LC | \$50.00 |

The Company will not be required to install additional wiring for the charges listed above if the Company determines the wiring cannot be done in a manner which is economically feasible.

SCHEDULE RB (SC)
RESIDENTIAL SERVICEAVAILABILITY (South Carolina Only)

Available only to individually-metered residential customers in residences, condominiums, mobile homes, or apartments which meet the thermal conditioning and other requirements below, irrespective of the source of energy for environmental space conditioning.

This Schedule is closed and not available for service to customers at locations where the Customer was not served by the Company prior to November 18, 1991.

Thermal Conditioning and Equipment Standards

- A. - Sufficient application of thermal control products must be installed to meet the standards outlined below:
- Ceilings shall have insulation installed having a thermal resistance value of 30 (R-30).
 - Walls exposed to full temperature differential (TD) or unconditioned area shall have a total resistance of R-12.
 - Floors over crawl space shall have insulation installed having a resistance of R-19.
 - Windows shall be insulated glass or storm windows.
 - Doors exposed to full TD shall be weather-stripped and equipped with storm doors or of the insulated type.
 - Other doors exposed to unconditioned areas must be weather-stripped.
 - Air ducts located outside of conditioned space must have: 1) all joints mechanically fastened and sealed, and, 2) a minimum of 2 inches of R-6.5 duct wrap insulation, or its equivalent.
 - Attic ventilation must be a minimum of one square foot of free area for each 150 square feet of attic area.
 - Mechanical ventilation or ceiling vapor barrier, in lieu of free area, may be used where necessary, subject to special approval.
 - Chimney flues and fireplaces must have tight-fitting dampers.

Alternate Equivalent Performance Standard: Variations may be made in the Insulation Standards as long as total heat loss does not exceed that calculated using the specific Standards above. Duct or pipe losses shall be included in the computation of total heat losses. Duke Power's procedure for calculating heat loss or the current edition of ASHRAE* Guide shall be the source for heat loss calculations.

Framing corrections are not to be considered in computing resistance values.

All thermal control products described in the Standards above should be installed in accordance with manufacturer's recommendations.

- B. Electric Space Heating is not required, but if installed, shall meet the following conditions:
1. Heat pumps shall be controlled by two-stage heating thermostats, the first stage controlling compressor operation and the second stage controlling all auxiliary resistance heaters. Auxiliary heaters shall be limited to 48 amps (11.5 KW at 240 volts) each and shall be switched so that the energizing of each successive heater is controlled by a separate adjustable outdoor thermostat. A manual switch for by-pass of the first stage and the interlock of the second stage of the heating thermostat will be permitted.
 2. Excess heating capacity (15% more than total calculated heat losses) may be disconnected at the option of the Company.
 3. Total heat loss shall not exceed 30 BTUH** per square foot of net heated area. Duke Power's procedure for calculating heat loss or the current edition of ASHRAE* Guide shall be the source for heat loss calculations. Duct or pipe losses shall be included in the computation of total heat losses.
- C. Electric Domestic Water Heating is not required, but if installed, shall meet the following conditions:
1. Water heaters shall be of the automatic insulated storage type, of not less than 30-gallon capacity, and may be equipped with only a lower element or with a lower element and an upper element.
 2. Water heaters having only a lower element may have wattages up to but not exceeding the specific wattages as shown below for various tank capacities.

| <u>Tank Capacity in Gallons</u> | <u>Maximum Single Element Wattage</u> |
|---------------------------------|---------------------------------------|
| 30 - 39 | 3500 |
| 40 - 49 | 4500 |
| 50 and larger | 5500 |

3. Water Heaters having both a lower and an upper element may have wattages in each element up to but not exceeding the specific wattages set forth in the table above for single-element heaters, but they must have interlocking thermostats to prevent simultaneous operation of the two elements; however, if the sum of the wattages of the two elements does not exceed the specific wattages for single-element heaters set forth in the table above, no interlocking device will be required.
4. Water Heaters of 120 gallon capacity and larger shall be subject to special approval.

SCHEDULE G (SC)
GENERAL SERVICEAVAILABILITY (South Carolina Only)

Available to the individual customer.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential or industrial schedule nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | | |
|-----|---------------------------------------------------------------|----------------------|
| I. | Basic Facilities Charge | \$6.85 |
| II. | Demand Charge | |
| | For the first 30 KW of Billing Demand per month | No Charge |
| | For all over 30 KW of Billing Demand per month | \$3.28 per KW |
| II. | Energy Charge | |
| | <u>For the First 125 kWh per KW Billing Demand per Month:</u> | |
| | For the first 3,000 kWh per month | 9.9634 cents per kWh |
| | For the next 87,000 kWh per month | 5.0594 cents per kWh |
| | For all over 90,000 kWh per month | 3.2936 cents per kWh |
| | <u>For the Next 275 kWh per KW Billing Demand per Month:</u> | |
| | For the first 6,000 kWh per month | 5.1300 cents per kWh |
| | For the next 95,000 kWh per month | 5.0680 cents per kWh |
| | For the next 39,000 kWh per month | 4.4395 cents per kWh |
| | For the next 60,000 kWh per month | 4.4278 cents per kWh |
| | For all over 200,000 kWh per month | 4.3645 cents per kWh |
| | <u>For all Over 400 kWh per KW Billing Demand per Month:</u> | |
| | For the first 1,000,000 kWh per month | 4.2564 cents per kWh |
| | For all over 1,000,000 kWh per month | 3.9958 cents per kWh |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

SCHEDULE W (SC)
GENERAL SERVICE
WATER HEATINGAVAILABILITY (South Carolina Only)

Available only to customers on Schedule G or I receiving service at 575 volts or less. Service under this Schedule is available for water heating purposes other than space heating. Water heaters must be of the insulated storage type.

TYPE OF SERVICE

The Company will furnish 60 Hertz service, single-phase or three-phase, sub-metered at the same point of delivery and at the same voltage as the energy which is delivered to the Customer on Schedule G or Schedule I.

The hours of use under this Schedule shall be under the control of the Company and may be limited to fifteen hours out of each twenty-four hours.

RATE:

| | |
|--------------------------------------|----------------------|
| For the first 100 kWh used per month | 8.0698 cents per kWh |
| For all over 100 kWh used per month | 5.6514 cents per kWh |

Exceptions:

Where electric water heating energy is supplied on this Schedule to landlords who supply domestic hot water to not more than four tenants in small apartment houses or in certain small commercial establishments, and no other energy is used by the landlord, the Company may choose not to install a meter for Schedule G. In such cases the Company will add a Basic Facilities Charge of \$6.85 per month to the bill as calculated above. The minimum monthly bill under such an arrangement will be in accordance with the provisions of Schedule G, and the billing demand will be that of the water heater, or estimated at 4 KW if not known.

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined above.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year and thereafter until terminated by either party on thirty days' written notice.

SCHEDULE GA (SC)
GENERAL SERVICE, ALL-ELECTRICAVAILABILITY (South Carolina Only)

Available only to establishments in which environmental space conditioning is required and all energy for all such conditioning (heating and cooling) is supplied electrically through the same meter as all other electric energy used in the establishment. However, if any such establishment contains residential housekeeping units, all energy for all water heating and cooking for such units is also supplied electrically.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise, and all electric energy used in the establishment must be provided by the Company.

To qualify for service under this Schedule, space conditioning systems shall be permanently installed in accordance with sound engineering practices and the manufacturer's recommendation.

This Schedule is not available to the individual customer who qualifies for a residential or industrial schedule nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | | | |
|-----|---------------------------------------------------------------|------------------------------------|------------------------------------|
| I. | Basic Facilities Charge | \$7.80 | |
| II. | Demand Charge | | |
| | For the first 30 KW of Billing Demand per month | No Charge | |
| | For all over 30 KW of Billing Demand per month | \$3.28 per KW | |
| II. | Energy Charge | Billing Months April - November | Billing Months December - March |
| | <u>For the First 125 kWh per KW Billing Demand per Month:</u> | | |
| | For the first 3,000 kWh per month | 9.9634 cents per kWh | 9.4531 cents per kWh |
| | For the next 87,000 kWh per month | 5.0594 cents per kWh | 4.7943 cents per kWh |
| | For all over 90,000 kWh per month | 3.2936 cents per kWh | 3.1168 cents per kWh |
| | <u>For the Next 275 kWh per KW Billing Demand per Month:</u> | | |
| | For the first 6,000 kWh per month | 5.1300 cents per kWh | 4.8613 cents per kWh |
| | For the next 95,000 kWh per month | 5.0680 cents per kWh | 4.8024 cents per kWh |
| | For the next 39,000 kWh per month | 4.4395 cents per kWh | 4.2054 cents per kWh |
| | For the next 60,000 kWh per month | 4.4278 cents per kWh | 4.1942 cents per kWh |
| | For all over 200,000 kWh per month | 4.3645 cents per kWh | 4.1342 cents per kWh |
| | <u>For all Over 400 kWh per KW Billing Demand per Month:</u> | | |
| | For the first 1,000,000 kWh per month | 4.2564 cents per kWh | 4.0314 cents per kWh |
| | For all over 1,000,000 kWh per month | 3.9958 cents per kWh | 3.7838 cents per kWh |

SCHEDULE 9 (SC)
SERVICE TO COTTON GINSAVAILABILITY (South Carolina Only)

Available only to Cotton Gins purchasing all power requirements from the Company at primary voltage.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz, three-phase service through one meter, at one delivery point, at the available primary distribution voltage. The Customer shall provide, own, and maintain transformers and associated equipment necessary to obtain utilization voltage, and metering shall be on the Company's side of such transformers.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

10.7184 cents per kWh

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

MINIMUM BILL

None

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined above.

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years when the requirement is justified by the circumstances.

SCHEDULE BC (SC)
BUILDING CONSTRUCTION SERVICEAVAILABILITY (South Carolina Only)

Available only as temporary service to builders for use in the construction of buildings or other establishments which will receive, upon completion, permanent electric service from the Company's lines.

This Schedule is not available for permanent service to any building or other establishment, or for service to construction projects of types other than those described above. This Schedule is not available to rock crushers, asphalt plants, carnivals, fairs, or other non-permanent connections. Such service will be provided on the Company's General Service Schedule.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at 120/240 volts, single phase.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | |
|-------------------------------------|----------------------------------|
| For the first 50 kWh used per month | \$5.04 plus 0.4040 cents per kWh |
| For all over 50 kWh used per month | 5.7201 cents per kWh |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under, this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty (30) days.

MINIMUM BILL

\$5.04 per month

OTHER CHARGES

There will be no charge for connection and disconnection of the temporary service if the builder accepts delivery at a point where the Company deems such delivery feasible; otherwise, there will be a charge as follows: Overhead service conductors, transformers and line extensions necessary to serve such requirements will be erected and dismantled at actual cost subject to credit for facilities which may remain in permanent service. The actual cost shall include payroll, transportation, and miscellaneous expense for both erection and dismantling of the temporary facilities, plus the cost of material used, less the salvage value of the material removed.

If the builder or his subcontractors require additional temporary services at the same construction site, a charge, computed as in the foregoing, shall be made for each such service.

The Company may require a deposit equal to the estimated cost of connection and disconnection plus the estimated billing on the foregoing rate for the period involved, said deposit to be returned if the contract period is fulfilled.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined above.

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

The term of this contract shall be the estimated length of time, declared by the builder on making application for service, required for completion of construction at the location where service is requested. The builder shall notify the Company when construction is completed. If at any time during the term of this contract, inspection discloses construction completed, or energy being used for purposes other than that set forth in this Schedule, the contract shall be deemed terminated, and billing for service thereafter, until disconnection is requested, shall be on the Company's General Service Schedule.

SCHEDULE OL (SC)
OUTDOOR LIGHTING SERVICEAVAILABILITY (South Carolina Only)

Available to the individual customer for lighting of private outdoor areas at locations on the Company's distribution system. Service under this Schedule may be withheld or discontinued at the option of the Company.

RATE:(A) Bracket-Mounted Luminaires

All-night outdoor lighting service using Company standard equipment mounted on standard poles:

| <u>Lamp Rating</u> | | | <u>Per Month Per Luminaire and</u> | | |
|-----------------------------------|----------------------|----------------------------------------|------------------------------------|---------------------|---------------------------------------|
| <u>Lumens</u> | <u>kWh Per Month</u> | <u>Style</u> | <u>Existing Pole (1)(2)</u> | <u>New Pole (1)</u> | <u>New Pole Served Underground(1)</u> |
| Mercury Vapor | | | | | |
| 4,000 | 41 | Post Top (3) | \$ 6.25 (4) | NA | \$13.00 |
| 4,000 | 41 | Suburban | 4.85 (5) | NA | NA |
| 4,000 | 41 | Post Top (7) | 8.10 | NA | NA |
| 4,000 | 41 | Post Top (7) | 10.55 | NA | NA |
| 7,500 | 75 | Post Top (7) | 9.95 | NA | NA |
| 7,500 | 75 | Suburban (8) | 6.25 | \$11.95 | 16.00 |
| 7,500 | 75 | Urban | 7.25 | 12.95 | 17.00 |
| 20,000 | 152 | Urban | 9.40 | 15.10 | 19.15 |
| High Pressure Sodium Vapor | | | | | |
| 4,000 | 21 | Post Top (3) | NA | NA | 13.00 |
| 9,500 | 47 | Suburban (8) | 7.35 | 13.05 | 17.10 |
| 9,500 | 47 | Urban | 8.50 | 14.20 | 18.25 |
| 13,000 | 56 | Suburban (in suitable mercury fixture) | 8.00 (6) | NA | NA |
| 16,000 | 70 | Urban | 8.80 | 14.50 | 18.55 |
| 27,500 | 104 | Urban | 10.25 | 15.95 | 20.00 |
| 50,000 | 156 | Urban | 12.05 | 17.75 | 21.80 |
| Metal Halide | | | | | |
| 40,000 | 155 | Urban | 14.95 | 20.65 | 24.70 |
| 110,000 | 395 | Area | 48.55 | 56.05 | 60.10 |

- (1) The monthly rate per luminaire will be as shown above minus 0.2473 cent per kWh for the indicated kWh per month.
- (2) For luminaires in service before November 18, 1991, the monthly rate is applicable to existing installations, including pole, but does not include additional separate charges.
- (3) Luminaire is not available for the lighting of streets, roadways, and other vehicle thoroughfares.
- (4) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before November 18, 1991.
- (5) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before January 1, 1973.
- (6) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before October 8, 1985.
- (7) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before January 17, 1975.
- (8) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before July 1, 2005.

(B) Other Luminaires

Decorative and non-standard luminaires can be installed on request, at the Company's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated difference in cost installed between the luminaire and structure requested and the equivalent luminaire and wood pole in (A) above.

CONTRACT PERIOD

The original term of contract may be from a minimum of one year to a maximum of 20 years. Contracts will continue after the original term until terminated by either party on thirty days' written notice. The Customer may amend or terminate the Agreement before the expiration of the initial Contract Period by paying to the Company a sum of money equal to 40% of the monthly bills which otherwise would have been rendered for the remaining term of the initial Contract Period, less the monthly bills for the initial term of contract of any successor customer who has applied for lighting service at the premises prior to the effective date of the contract amendment or termination, provided, however, this amount shall not be less than zero. The Company may require a deposit not to exceed 40% of the revenue for the original term. The deposit will be returned at the end of the original term, provided the Customer has met all provisions of the contract. Minimum term of contract for specific situations shall be:

- (a) One year for all luminaires installed at a residence and designated by the Company as standard, post top and bracket-mounted on standard poles.
- (b) Three years for all luminaires not installed at a residence and designated by the Company as standard, post top and bracket-mounted on standard poles.
- (c) Ten years for all luminaires designated by the Company as decorative, and for all standard luminaires mounted on supports other than standard wood poles, and for primary extensions solely serving the luminaires.
- (d) Twenty years for all luminaires or supports designated by the Company as non-standard.

SCHEDULE FL (SC)
FLOODLIGHTING SERVICEAVAILABILITY (South Carolina Only)

Available to the individual customer at locations on the Company's distribution system which, in the Company's opinion, permit the use of bucket-type equipment for installation and servicing of facilities. Service under this Schedule may be withheld or discontinued at the option of the Company.

RATE:(A) Bracket-Mounted Luminaires

All-night outdoor lighting service using Company standard equipment mounted on standard poles:

| <u>Lamp Rating</u> | | <u>Per Month Per Luminaire and</u> | | | |
|--------------------|----------------------|------------------------------------|-----------------------------|---------------------|---------------------------------------|
| <u>Lumens</u> | <u>kWh Per Month</u> | <u>Style</u> | <u>Existing Pole (1)(2)</u> | <u>New Pole (1)</u> | <u>New Pole Served Underground(1)</u> |
| | | High Pressure Sodium Vapor | | | |
| 16,000 | 70 | Floodlight | \$ 9.95 | \$15.65 | \$19.70 |
| 27,500 | 104 | Floodlight | 11.60 | 19.10 | 23.15 |
| 50,000 | 156 | Floodlight | 12.65 | 20.15 | 24.20 |
| | | Metal Halide | | | |
| 40,000 | 155 | Floodlight | 15.45 | 22.95 | 27.00 |

- (1) The monthly rate per luminaire will be as shown above minus 0.2473 cent per kWh for the indicated kWh per month.
- (2) For luminaires in service before November 18, 1991, the monthly rate is applicable to existing installations, including pole, but does not include any additional separate charges.

(B) Underground Charges

- (1) Additional monthly charge for the underground conductor system:

| | | |
|----------------------|----------------------------------------------------------------|----------------------------------------------------------------|
| <u>Feet Per Pole</u> | <u>From Overhead System</u> | <u>From Underground System</u> |
| Over 150 feet | \$.07 for each increment of 10 feet, or less, over 150 feet | \$.07 for each increment of 10 feet, or less, over 150 feet |
- (2) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the monthly charges above.
- (3) When an installation is in an area served by a concrete-encased duct system, additional charges stated above will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system.
- (4) An underground conductor system, up to 150 feet per pole, can be installed to an existing pole under the "Existing Pole" rate in (A) above, for an additional monthly charge of \$4.05 per pole. For installations over 150 feet per pole, the charges under (B) (1) above will apply in addition to the \$4.05 charge.

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under this Schedule.

EXPLANATORY NOTES

- (1) Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The Company will readily replace burned-out lamps and otherwise maintain the luminaires during regular daytime working hours following notification by the Customer.
- (2) Luminaires will be installed only on Company-owned poles, and all facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the Company.
- (3) Equipment (such as disconnecting switches) not supplied by the Company as standard is not available under this Schedule, and shall not be installed by the Customer.
- (4) This Schedule is not available for seasonal or other part-time operation of outdoor luminaires.
- (5) Service using overhead conductors is not available in any area designated by the Company as underground distribution area, nor in any area, location, or premises being served from an underground source.
- (6) Where two or more luminaires were installed for service before November 18, 1991 on the same pole or other structure, the applicable monthly charges for each luminaire other than the first will be reduced \$1.75.
- (7) Wood poles longer than 40 feet or structures other than standard wood poles may be installed for an extra monthly charge equal to 1.7% of the estimated installed cost difference between the requested pole or structure and a standard wood pole, but not less than \$5.35 per month per pole or structure.

SCHEDULE PL (SC)
STREET AND PUBLIC LIGHTING SERVICEAVAILABILITY (South Carolina Only)

Available for the purpose of lighting streets, highways, parks and other public places for Municipal, County State, and Federal Governments, at locations inside or outside municipal limits on the Company's distribution system. This Schedule is not available for service to non-governmental entities.

RATE:(A) Bracket-Mounted Luminaires

All-night street lighting service using overhead conductors and Company standard equipment mounted on standard wood poles:

| Lamp Rating | | | Per Month Per Luminaire | |
|----------------------------|---------------|--------------------------------------------|-------------------------|----------------------|
| Lumens | kWh Per Month | Style | Inside | Outside |
| | | | Municipal Limits (1) | Municipal Limits (1) |
| Mercury Vapor | | | | |
| 4,000 | 41 | Suburban (7) | \$ 4.20 | NA |
| 4,000 | 41 | Post Top (5) | 7.45 | \$ 7.85 |
| 4,000 | 41 | Bracket (6) | NA | 4.60 |
| 7,500 | 75 | Post Top (5) | 9.30 | 9.70 |
| 7,500 | 75 | Suburban (7) | 5.60 | 6.00 |
| 7,500 | 75 | Urban | 6.60 | 7.00 |
| 20,000 | 152 | Urban | 8.75 | 9.15 |
| 55,000 | 393 | Urban | 16.95 | 17.35 |
| High Pressure Sodium Vapor | | | | |
| 9,500 | 47 | Suburban (7) | \$ 6.65 | \$ 7.05 |
| 9,500 | 47 | Urban | 7.80 | 8.20 |
| 13,000 | 56 | Suburban (2) (in suitable mercury fixture) | 7.35 | 7.75 |
| 16,000 | 70 | Urban | 8.15 | 8.55 |
| 27,500 | 104 | Urban | 9.55 | 9.95 |
| 38,000 | 136 | Urban (3) (in suitable mercury fixture) | 10.25 | 10.65 |
| 50,000 | 156 | Urban | 11.40 | 11.80 |
| 140,000 | 391 | Urban (4) | 23.20 | 23.60 |

- (1) The monthly rate per luminaire will be as shown above minus 0.2473 cent per kWh for the indicated kWh per month.
- (2) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before February 18, 1987.
- (3) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before November 18, 1991.
- (4) Installed on 55-foot wood pole.
- (5) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before January 17, 1975.
- (6) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before June 30, 1972.
- (7) Luminaire is not available for new installation locations. Rate applies to existing installations which were in service before July 1, 2005.

(B) Other Luminaires

Decorative and non-standard luminaires can be installed on request, at the Company's option, at the rate in (A) above plus an extra monthly charge equal to 1.7% of the estimated installed cost difference between the luminaire and structure requested, and, the equivalent luminaire and standard pole.

(C) Underground Charges

- (1) Additional monthly charge for the underground conductor system:

| Feet Per Pole | From Overhead System | From Underground System |
|----------------|-------------------------------------------------------------------------|-------------------------------------------------------------------------|
| 0 – 100 feet | \$.50 | \$.35 |
| 101 – 200 feet | \$.90 | \$.75 |
| Over 200 feet | \$.90 plus \$.07 for each increment of 10 feet, or less, over 200 feet | \$.75 plus \$.07 for each increment of 10 feet, or less, over 200 feet |

- (2) When the installation requires the cutting and replacing of pavement of more than one drive or one walkway per luminaire, 1.7% of the estimated cost of this cutting and replacing of pavement will be added to the monthly charges above.
- (3) When an installation is in an area served by a concrete-encased duct system, additional charges stated above will not apply and, instead, the additional monthly charge will be 1.7% of the estimated cost of the underground conductor system.

SCHEDULE TS (SC)
TRAFFIC SIGNAL SERVICEAVAILABILITY (South Carolina Only)

Available to municipalities in which the Company owns and operates the electric distribution system, and to County, State, and Federal Authorities, in areas served by the Company, for the energy requirements of traffic and safety signal systems.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at 120/240 volts, single-phase.

RATE:

| | |
|-------------------------------------|-----------------------|
| Basic Facilities Charge | \$2.76 |
| For the first 10 kWh used per month | 0.1739 cents per kWh |
| For the next 40 kWh used per month | 16.0024 cents per kWh |
| For all over 50 kWh used per month | 5.6656 cents per kWh |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty (30) days.

MINIMUM BILL

\$2.76 per month

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined above.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of, and be due and payable with, the bill on which it is rendered.

CONTRACT PERIOD

The original term of this contract shall be one year and thereafter until terminated by either party on thirty days' written notice.

SCHEDULE GB (SC)
GENERAL SERVICEAVAILABILITY (South Carolina Only)

This Schedule is closed and not available for service to customers at locations where the Customer was not served by the Company prior to the effective date of this Schedule, December 1, 1981.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available to the individual customer who qualifies for a residential schedule nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

The Energy Charge for customers receiving service in establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electrical energy consumption of such establishment is used for its manufacturing processes is shown below under "Industrial Service". The rate for all other customers on this schedule is shown under "General Service".

| | <u>General Service</u> | <u>Industrial Service</u> |
|---------------------------------------------------------------|------------------------|---------------------------|
| I. Basic Facilities Charge | \$16.38 | \$16.38 |
| II. Energy Charge | | |
| <u>For the First 125 kWh per KW Billing Demand per Month:</u> | | |
| For the first 3,000 kWh per month | 10.3750 cents per kWh | 10.3750 cents per kWh |
| For the next 87,000 kWh per month | 8.7986 cents per kWh | 8.7986 cents per kWh |
| For all over 90,000 kWh per month | 6.8942 cents per kWh | 6.8942 cents per kWh |
| <u>For the Next 275 kWh per KW Billing Demand per Month:</u> | | |
| For the first 6,000 kWh per month | 7.4868 cents per kWh | 7.4868 cents per kWh |
| For the next 134,000 kWh per month | 5.0780 cents per kWh | 5.0780 cents per kWh |
| For the next 60,000 kWh per month | 4.7123 cents per kWh | 4.7123 cents per kWh |
| For all over 200,000 kWh per month | 4.3086 cents per kWh | 4.3086 cents per kWh |
| <u>For all Over 400 kWh per KW Billing Demand per Month:</u> | | |
| For the first 1,000,000 kWh per month | 4.2078 cents per kWh | 4.2078 cents per kWh |
| For all over 1,000,000 kWh per month | 4.0564 cents per kWh | 4.0564 cents per kWh |

Schedule GB (SC) (continued)

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SCHEDULE GT (SC)
GENERAL SERVICE, TIME-OF-USEAVAILABILITY (South Carolina Only)

This Schedule is closed and not available to customers or locations not served on this Schedule prior to October 8, 1985 and shall remain in effect for customers under continually effective agreements for this Schedule made prior to October 8, 1985.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available to the individual customer who qualifies for a residential or industrial schedule, nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
- 3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
- 3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
- 3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | | | |
|------|------------------------------------|-----------------------------------------------|--------------------------------------------|
| I. | Basic Facilities Charge per month | \$36.43 | |
| II. | Demand Charge | Summer Months <u>June 1 – September 30</u> | Winter Months <u>October 1 – May 31</u> |
| | A. On-Peak Demand Charge per month | \$14.74 per KW | \$8.46 per KW |
| | B. Economy Demand Charge per month | \$ 1.08 per KW | \$1.08 per KW |
| III. | Energy Charge | | |
| | A. All On-Peak Energy per month | 3.7222 cents per kWh | 3.7222 cents per kWh |
| | B. All Off-Peak Energy per month | 2.9596 cents per kWh | 2.9596 cents per kWh |

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

| | | |
|-----------------------|------------------------------------------------------------|--------------------------------------------|
| | Summer Months <u>June 1 – September 30</u> | Winter Months <u>October 1 – May 31</u> |
| On-Peak Period Hours | 12:00 noon – 10:00 p.m. Monday - Friday | 6:00 a.m. – 1:00 p.m. Monday - Friday |
| Off-Peak Period Hours | All other weekday hours and all Saturday and Sunday hours. | |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from June 1 through September 30. Winter months' rates apply to service from October 1 through May 31.

SCHEDULE I (SC)
INDUSTRIAL SERVICEAVAILABILITY (South Carolina Only)

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electric energy consumption of such establishment is used for its manufacturing processes.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
- 3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
- 3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
- 3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | | |
|-----|---------------------------------------------------------------|----------------------|
| I. | Basic Facilities Charge per month | \$15.96 |
| II. | Demand Charge | |
| | For the first 30 KW of Billing Demand per month | No Charge |
| | For all over 30 KW of Billing Demand per month | \$3.41 per KW |
| II. | Energy Charge | |
| | <u>For the First 125 kWh per KW Billing Demand per Month:</u> | |
| | For the first 3,000 kWh per month | 9.6655 cents per kWh |
| | For the next 87,000 kWh per month | 4.9788 cents per kWh |
| | For all over 90,000 kWh per month | 3.2944 cents per kWh |
| | <u>For the Next 275 kWh per KW Billing Demand per Month:</u> | |
| | For the first 140,000 kWh per month | 4.9727 cents per kWh |
| | For the next 60,000 kWh per month | 4.6311 cents per kWh |
| | For all over 200,000 kWh per month | 4.1924 cents per kWh |
| | <u>For all Over 400 kWh per KW Billing Demand per Month:</u> | |
| | For the first 1,000,000 kWh per month | 4.0369 cents per kWh |
| | For all over 1,000,000 kWh per month | 3.8534 cents per kWh |

Schedule I (SC) (continued)

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local governmental authority will be added to the charges determined above.

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SCHEDULE IT (SC)
INDUSTRIAL SERVICE, TIME-OF-USEAVAILABILITY (South Carolina Only)

This schedule is closed and not available to customers or locations not served on this Schedule prior to October 8, 1985, and shall remain in effect for customers under continually effective agreements for this Schedule made prior to October 8, 1985.

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electric energy consumption of such establishment is used for its manufacturing processes.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
- 3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
- 3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
- 3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | | | |
|-----|------------------------------------|-----------------------------------------------|--------------------------------------------|
| I. | Basic Facilities Charge | \$35.27 | |
| II. | Demand Charge | Summer Months <u>June 1 – September 30</u> | Winter Months <u>October 1 – May 31</u> |
| | A. On-Peak Demand Charge per month | \$12.32 per KW | \$7.23 per KW |
| | B. Economy Demand Charge | \$1.05 per KW | \$1.05 per KW |
| II. | Energy Charge | | |
| | A. All On-Peak Energy per month | 3.7020 cents per kWh | 3.7020 cents per kWh |
| | B. All Off-Peak Energy per month | 2.9548 cents per kWh | 2.9548 cents per kWh |

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

| | | |
|-----------------------|------------------------------------------------------------|--------------------------------------------|
| | Summer Months <u>June 1 – September 30</u> | Winter Months <u>October 1 – May 31</u> |
| On-Peak Period Hours | 12:00 noon – 10:00 p.m. Monday – Friday | 6:00 a.m. – 1:00 p.m. Monday – Friday |
| Off-Peak Period Hours | All other weekday hours and all Saturday and Sunday hours. | |

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SCHEDULE OPT (SC)
OPTIONAL POWER SERVICE, TIME-OF-USEAVAILABILITY (South Carolina Only)

Available to the individual customer.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available to the individual customer who qualifies for a residential schedule, nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | | | |
|------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------|
| I. | Basic Facilities Charge | \$33.54 | |
| II. | Demand Charge | Summer Months | Winter Months |
| | A. On-Peak Demand Charge per month | <u>June 1 – September 30</u> | <u>October 1 – May 31</u> |
| | For the first 2000 KW of Billing Demand per month | \$13.16 per KW | \$7.69 per KW |
| | For the next 3000 KW of Billing Demand per month | \$11.67 per KW | \$6.40 per KW |
| | For all over 5000 KW of Billing Demand per month | \$ 9.40 per KW | \$4.74 per KW |
| | B. Economy Demand Charge per month | \$1.01 per KW | \$1.01 per KW |
| III. | Energy Charge | | |
| | The Energy Charge for customers receiving service in establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electrical energy consumption of such establishment is used for its manufacturing processes is shown below under "Industrial Service". The rate for all other customers on this schedule is shown under "General Service". | | |
| | | <u>General Service</u> | <u>Industrial Service</u> |
| | | <u>All Months</u> | <u>All Months</u> |
| | A. All On-Peak Energy per month | 4.7928 cents per kWh | 4.7928 cents per kWh |
| | B. All Off-Peak Energy per month | 2.1327 cents per kWh | 2.1327 cents per kWh |

Schedule OPT (SC) (continued)

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SCHEDULE PG (SC)
PARALLEL GENERATIONAVAILABILITY (South Carolina Only)

Available only to non-residential establishments which have generating facilities not in excess of eighty (80) megawatts which are interconnected with the Company's system.

Service under this Schedule shall be used solely by the individual contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

The Customer's interconnected power generating facilities may be operated in parallel with the Company's system. Power delivered under this schedule shall not be used for resale or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one metering point, at one delivery point, at one of the following approximate voltages where available, upon mutual agreement:

3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or

3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or

3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or

3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| CHARGES | | <u>Interconnected To</u> | |
|---------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|----------------------------|
| | | <u>Transmission System</u> | <u>Distribution System</u> |
| I. | Customer Charge per month: | \$53.76 | \$53.76 |
| II. | On-Peak Demand Charge per On-Peak month: | \$13.24 per KW | \$15.77 per KW |
| III. | Energy Charge The Energy Charge for customers receiving service in establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electric energy consumption of such establishment is used for its manufacturing processes is shown below under "Industrial Service". The rate for all other customers on this schedule is shown under "General Service". | | |
| | <u>General Service</u> | | |
| | a. All On-Peak Energy per month: | 2.8951 cents per kWh | 2.9664 cents per kWh |
| | b. All Off-Peak Energy per month: | 2.7016 cents per kWh | 2.7731 cents per kWh |
| | <u>Industrial Service</u> | | |
| | a. All On-Peak Energy per month: | 2.8951 cents per kWh | 2.9664 cents per kWh |
| | b. All Off-Peak Energy per month: | 2.7016 cents per kWh | 2.7731 cents per kWh |
| IV. | Standby Charge per month: | \$.95 per KW | \$.95 per KW |

INTERCONNECTION FACILITIES CHARGE

The Customer shall be responsible for providing suitable control and protective devices on his equipment to assure no disturbance to other customers of the Company or to the Company itself, and to protect the Customer's facilities from all loss or damage which could result from operation with the Company's system.

The Company will furnish, install, own, and maintain interconnection facilities necessary for service under this Schedule including:

- suitable control and protective devices installed on the Company's equipment to allow operation of the Customer's generating facilities;
- metering facilities equipped to prevent reverse registration for the measurement of service under this Schedule; and
- any other modification to its system required to serve the Customer under this Schedule as required by the Company.

All such interconnection facilities in excess of those required in the absence of the Customer's generating facilities to provide capacity at the level of the Contract Demand shall be subject to a monthly charge under the Extra Facilities provision of the Company's Service Regulations. The Company reserves the right to install, at any time, facilities necessary for the appropriate measurement of service under this Schedule and to adjust the Interconnection Facilities Charge accordingly, solely at the option of the Company.

DETERMINATION OF DEMAND CREDITS (See Rate Paragraph for applicability)

Demand credits will be based on the maximum thirty-minute integrated demand which is continuously supplied to the Company during the on-peak periods of the months of June through September and December through March, and will be applied to the Customer's bill in the appropriate month.

POWER FACTOR CORRECTION

When the average monthly power factor of the power required by the Customer from the Company is less than 85 percent, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

When the average monthly power factor of the power supplied by the Customer to the Company is less than 90 percent or greater than 97 percent, the Company may correct the maximum integrated on-peak demand in kilowatts or the energy in kilowatt-hours, as appropriate.

The Company reserves the right to install facilities necessary for the measurement of power factor and to adjust the Interconnection Facilities Charge accordingly, solely at the option of the Company.

MINIMUM BILL

The minimum monthly bill shall be calculated on the Rate above including the Customer Charge, On-Peak Demand Charge, Energy Charge, Standby Charge, etc., but the Demand Charge component billed during the On-Peak months shall be based on not less than 75% of the Contract Demand. If the Customer's demand measured during normal operating conditions exceeds the Contract Demand, the Company may, at any time, establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the Company has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

Credit billings to the Customer will be credited to the Customer's account, or, at the option of the Customer and upon ten (10) days' prior written notice, shall be payable to the Customer within fifteen (15) days of the date of the bill.

CONTRACT PERIOD

Each customer shall enter into a contract for a minimum original term of five (5) years and thereafter until terminated by giving at least thirty (30) months' previous notice of such termination in writing, but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances.

The Company reserves the right to terminate the Customer's contract under this Schedule at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Schedule or operates his generating facilities in a manner which is detrimental to the Company or any of its customers. In the event of early termination of a contract under this Schedule, the Customer will be required to pay the Company for the costs due to such early cancellation.

SCHEDULE EV-X (SC)
ELECTRIC VEHICLE SERVICE
(Pilot)

AVAILABILITY (South Carolina Only)

Available to customers receiving concurrent service on a residential rate schedule or on nonresidential Schedules G, GA, I, or OPT, at the Company's option, on a voluntary basis. The maximum number of customers on the system to be served under this pilot, as selected by the Company, is fifty.

This schedule is available for service to electric-powered vehicles licensed for operation on public streets and highways, where the following requirements are met:

1. For residential customers and for nonresidential customers using less than 3,000 kWh per month and do not have a demand meter installed, service under this schedule will be supplied by a separate meter.
2. For nonresidential customers served under Schedules G, GA, I, or OPT with a demand meter, service to the Customer's electric-vehicle charging circuit(s) may be separately metered or may be submetered.
3. Service will be supplied under this schedule only where 90% of the energy consumption of the separate meter or the submeter is for the purpose of charging electric vehicles.
4. The maximum number of electric vehicles to be served under this schedule per residential customer is two.
5. The electric vehicle(s) charged using service provided under this schedule may not be charged at any other location during this pilot.
6. The designated charging location(s) will be clearly marked for the Customer by the Company, and loads other than that allowed under (3) above will not be permitted to be served under this Schedule.
7. The Company shall have the right to install special metering and load research devices on the Company's equipment. Further, the Company shall have the right to require that the owner give satisfactory written approval for the Company's installation and operation of the devices on that equipment before entering an agreement with the Customer and making such installation.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or
3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

RATE:

- | | | |
|-----|--------------------------------------|--------------|
| I. | Basic Facilities Charge per month | \$7.75 |
| II. | Energy Charge | |
| | a. On-Peak Energy per month per kWh | 9.0671 cents |
| | b. Off-Peak Energy per month per kWh | 3.1271 cents |

Determination of On-Peak and Off-Peak Hours

| | | |
|-----------------------|-------------------------|---------------------|
| On-Peak Period Hours | 6:00 a.m. - 9:00 p.m. | Monday – Friday |
| Off-Peak Period Hours | 9:00 p.m. - 6:00 a.m. | Monday – Friday |
| | 12:00 a.m. - 12:00 p.m. | Saturday and Sunday |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

ADDITIONAL FACILITIES CHARGE

A monthly Additional Facilities Charge equal to 1.7% of the installed cost of additional facilities necessary for submetered service under Schedule EV-X, but not less than \$25, shall be billed to the Customer under the Rate above when applicable.

SCHEDULE DIV (SC)
INDUSTRIAL DIVERSITYAVAILABILITY (South Carolina Only)

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification (SIC) Manual published by the United States Government where more than 75% of the energy consumption of such establishment is used for manufacturing processes, and where the establishment is sited to permit service from the Company's transmission system.

This Schedule is available for load associated with new establishments, expansion of existing establishments, or new customers in existing establishments after July 1, 1993. To qualify for service under this Schedule, the 4-digit SIC code for the establishment must not be the same as that for another industrial customer existing on the Duke system on July 1, 1993 unless the product is distinctly different from that of existing customers in the SIC classification. The new load contracted for under this Schedule must be a minimum of 10,000 KW, or 10% of the previous contract demand, whichever is greater.

This Schedule is available to a new customer in an establishment which received electric service prior to July 1, 1993 that has experienced a substantial change in business or has remained idle for a substantial amount of time, if the Customer meets the SIC qualifications above. This Schedule is not available to a new customer which results from a change in ownership of an existing establishment, nor from renewal of service following interruptions such as equipment failure, plant shutdown, strike, or economic conditions.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available for auxiliary or breakdown service. Power delivered under this Schedule shall not be used for resale, or exchange, or as a substitute for power contracted for, or which may be contracted for under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights of way, privileges, franchises, permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed, or is prevented from furnishing the power by its failure to secure and retain such rights of way, rights, privileges, franchises, and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- 3-phase, 3-wire, 2300 volts; or
- 3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
- 3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

DEFINITIONS

Contract Demand: The Contract Demand (KW) shall be specified in the contract and shall be the maximum demand to be delivered to the Customer.

DIV Contract Demand: The DIV Contract Demand shall be the maximum amount of demand to be delivered to the Customer under this Schedule and shall be at least 10,000 KW, or 10% of the previous contract demand, whichever is greater. The DIV Contract Demand may not be greater than the increase in Contract Demand due to facility expansion.

Contract Effective Date: The Contract Effective Date shall be the date on which the agreement is entered into between the Customer and the Company.

Delivery Date: The Delivery Date is the first date service is supplied under the contract.

Operational Date: The Operational Date shall be the date manufacturing processes are fully operational as declared by the Customer, but shall be no more than 18 months after the Contract Effective Date or the Delivery Date, whichever is earlier.

Billing Demand: The Demand for billing purposes each month shall be the maximum integrated thirty-minute demand during the month for which the bill is rendered, but not less than 10,000 KW, or 10% of the previous contract demand, whichever is greater.

Month: The term "month" as used in this Schedule means the period intervening between readings for the purpose of monthly billings. Readings will be collected each month at intervals of approximately thirty (30) days.

Schedule DIV (SC) (continued)

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of ten (10) years, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing. For a period of four (4) years from the Operational Date, service will be provided under Schedule DIV, at the rates in effect on the Contract Effective Date, after which the Customer must continue service for the remainder of the original term of contract under another applicable rate schedule. If, at any time during the term of contract under this Schedule, the Customer voluntarily elects to receive service under another applicable schedule, such a change will be allowed on an anniversary of the Operational Date, after which Schedule DIV will no longer be available to the Customer. Customers will not be allowed to receive service for more than one term of four years under this Schedule. If at any time during the term of contract under this Schedule the Customer violates any of the terms and conditions of the Schedule or the agreement, the Company may discontinue service under this Schedule and bill the Customer under another applicable schedule. In the event of early termination of a contract under this Schedule, the Customer will be required to pay the Company any costs due to such early cancellation.

SCHEDULE MP (SC)
MULTIPLE PREMISES SERVICE
(Pilot)

AVAILABILITY

Available, at the Company's option, to up to twenty business entities on the Duke system for service to two or more non-contiguous premises, located entirely within the state of South Carolina, provided that the total of the contract demands for all premises served under this schedule is at least 5000 KW, and provided that each delivery point has a minimum contract demand of 30 KW. A business entity is defined as a single corporation, partnership, or individual owner. This schedule is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The Company will make the final determination as to what constitutes a business entity and applicable premises to be served under this schedule.

Service under this schedule is not available when multiple delivery points exist on contiguous premises unless such multiple delivery points are combined under the Extra Facilities provision of the Company's Service Regulations. For the purposes of this rate, premises is defined as the land and buildings or other facilities on it that require the use of electricity. The customer will not be required to include a delivery point with other services provided to the premises, if the service has a contract demand of less than 30 KW. Service to such delivery points will be served under another applicable schedule.

This Schedule is not available to establishments that would otherwise qualify for a residential service schedule. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights of way, privileges, franchises, permits, for the delivery of such power. The Company shall not be liable to any customer or applicant for power in the event it is delayed, or is prevented from furnishing the power by its failure to secure and retain such rights of way, rights, privileges, franchises, and permits.

TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single-phase, 120/240 volts; or
- 3-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
- 3-phase, 3-wire, 240, 460, 480, 575, or 2300 volts; or
- 3-phase, 4160Y/2400, 12470Y/7200, or 24940Y/14400 volts; or
- 3-phase voltages other than those listed above may be available at the Company's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the Company before purchasing equipment.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

RATE:

| | | | |
|-----|-----------------------------------|------------------------------|---------------------------|
| I. | Basic Facilities Charge per month | \$33.54 | |
| II. | Demand Charge | | |
| | | Summer Months | Winter Months |
| A. | On-Peak Demand Charge | <u>June 1 – September 30</u> | <u>October 1 – May 31</u> |
| | Transmission Level Billing Demand | \$11.70 per KW | \$6.55 per KW |
| | Distribution Level Billing Demand | \$12.70 per KW | \$7.55 per KW |
| B. | Excess Demand Charge | <u>All Months</u> | |
| | Each KW of the Excess Demand | \$1.01 per KW | |

ADJUSTMENT FOR FUEL COSTS

The Company's Adjustment for Fuel Costs is incorporated as a part of, and will apply to all service supplied under this Schedule.

INTERIM LOAD RETENTION RIDER

The Company's Interim Load Retention Rider decrement will apply to service supplied to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual published by the United States Government, and where more than 50% of the electric energy consumption of such establishment is used for its manufacturing processes. The currently approved decrement is included in the rate for Industrial Service above.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer hours and rates are applicable for service from June 1 through September 30. Winter hours and rates are applicable for service from October 1 through May 31.

MINIMUM BILL

The minimum bill shall be the bill for each premises calculated on the rate above.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax, municipal service agreement fee, business license fee or other fee assessed by or remitted to a state or local government authority will be added to the charges determined above.

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the fifteenth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half percent (1 1/2%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances. Each customer served under this pilot shall enter a contract to be served under this schedule for a minimum of one (1) year. The Company reserves the right to terminate service supplied under this schedule for any violation of the terms and conditions of this schedule.

ADJUSTMENT FOR FUEL COSTS

APPLICABILITY

This adjustment is applicable to and is a part of the Utility's South Carolina retail electric rate schedules.

The Public Service Commission has determined that the costs of Fuel in an amount to the nearest one ten-thousandth of a cent, as determined by the following formula, will be included in the base rates to the extent determined reasonable and proper by the Commission.

$$F = E / S + G / S_1$$

Where:

- F = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one ten-thousandth of a cent.
- E = Total Projected system Fuel costs:
- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees plus SO₂ emission allowances recorded in Account 509. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.
 - Plus
 - (B) Fuel costs related to purchased power (and applicable SO₂ emission allowances) such as those incurred in unit power and limited term power purchases where the fossil fuel costs and applicable SO₂ emission allowances associated with energy purchased are identifiable and are identified in the billing statement. Also the cost of 'firm generation capacity purchases' which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. "Costs of firm generation capacity purchases" include the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.
 - Plus
 - (C) Fuel costs related to purchased power (including transmission charges and applicable SO₂ emission allowances), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the purchasing utility's avoided variable costs for the generation of an equivalent quantity of electric power. Energy receipts that do not involve money payments such as Diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.
 - Minus
 - (D) The cost of fuel and applicable SO₂ emission allowances recovered through intersystem sales including the fuel costs and applicable SO₂ emission allowances related to economy energy sales and other energy sold on an economic dispatch basis. Energy deliveries that do not involve billing transactions such as Diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.
- S = Projected system kilowatt-hour sales excluding any intersystem sales.
- G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E and S.
- S₁ = Projected jurisdictional kilowatt-hour sales for the period covered by the fuel costs included in E.

The appropriate revenue-related tax factor is to be included in these calculations.

The fuel cost F as determined by SCPSC Order No. 2005-488 for the period October 2005 through September 2006 is 1.5802 cents per kilowatt-hour. The fuel cost will be further adjusted by a deferred tax decrement rider of 0.1732 cents per kilowatt-hour for a net billing factor of 1.4070 cents per kilowatt-hour for the period October 2005 through September 2006.

SCHEDULE NO. 10A
RESALE SERVICE
MUNICIPALITIES AND PUBLIC UTILITY COMPANIES

AVAILABILITY

Available for resale purposes to customers who have executed the Settlement Agreement approved by the Federal Energy Regulatory Commission in Docket No. EL95-31-000 and who purchase their entire power requirements from the Company except that which is supplied by Parallel Operation of Generating Facilities.

This Schedule is not available for standby or breakdown service, except as provided herein for Parallel Operation of Generation Facilities on the Customer's system.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power and the Company shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish unregulated 3-phase, 60 Hertz service through one meter at one delivery point located inside the corporate limits of a municipality or on the distribution or transmission system of a public utility company, at whatever voltage is available. Variations in voltage levels allowed under this tariff will be consistent with the standards established by the North Carolina Utilities Commission (NCUC) in its Rules and Regulations, Rule 8-17, Standard Voltage or its successor as adopted by the NCUC.

RATE:

Customer Charge of \$473.09

Plus Demand charges:

- 1) \$8.77 per KW Billing Demand per month
- 2) Network Integration Transmission Service Charge: Customer load ratio share for month x \$206,700,000/12. Customer load ratio share is determined in accordance with Duke's Open Access Transmission Tariff.
- 3) Ancillary Services Charges:
 - a) Scheduling, System Control and Dispatch Service: Customer load ratio share for month x \$2,810,640/12.
 - b) Reactive Supply and Voltage Control from Generation Sources Service: Customer load ratio share for month x \$40,152,000/12.
 - c) Regulation and Frequency Response Service: Customer load ratio share for month x \$7,628,880/12.
 - d) Energy Imbalance Service: not applicable.
 - e) Operating Reserve – Spinning Reserve Service: Customer load ratio share for month x \$16,361,940/12.
 - f) Operating Reserve – Supplemental Reserve Service: Customer load ratio share for month x \$16,361,940/12.
 - g) Loss Compensation Service: For each kWh of loss (3% of the energy each hour, a charge per kWh in each hour not to exceed 100% of Duke's incremental cost in that hour to produce energy after serving all other obligations (including economy and opportunity transactions) and a Generation Capacity Loss Adder of \$0.006 per kWh.

Customer load ratio share is determined in accordance with Duke's Open Access Transmission Tariff.
- 4) Distribution Charge: Distribution Rates as set forth in Customer's Service Agreement for Network Integration Transmission Service x Delivery Point Contract Demand.
- 5) Power Factor Penalty: As set forth in the Customer's Service Agreement for Network Integration Transmission Service.
- 6) Total Demand Charges (sum of lines 1-5 above) subject to adjustment to line 1 above to limit total demand charges to \$9.80 per KW of Billing Demand.

INTERCONNECTION FACILITIES CHARGE

Interconnection Facilities Charges are applicable to customers who have generation facilities operating in parallel on their system.

The Customer shall be responsible for providing suitable control and protective devices on his equipment to assure no disturbance to other customers of the Company or to the Company itself and to protect the Customer's facilities from all loss or damage which could result from operation with the Company's system.

The Company will furnish, install, own, and maintain interconnection facilities necessary for service under this Schedule to customers with parallel generation on their system including: suitable control and protective devices installed on Company equipment to allow operation of the Customer's generating facilities; metering facilities equipped to prevent reverse registration for the measurement of service under this Schedule; and any other modifications to its system required to serve the Customer under this Schedule as determined by the Company. All such interconnection facilities in excess of those required in the absence of the Customer's generating facilities to provide capacity at the level of the Contract Demand, plus additional capacity in delivery facilities necessary to provide standby service, shall be subject to a monthly charge under the Extra Facilities provision of the Company's Service Regulations on file with The Public Service Commission of South Carolina. The Company reserves the right to install at any time facilities necessary for the appropriate measurement or control of service under this Schedule and to adjust the Interconnection Facilities Charge accordingly, solely at the option of the Company.

POWER FACTOR CORRECTION

Power Factor requirements and penalties are set forth in the Customer's Service Agreement for Network Integration Transmission Service.

MINIMUM MONTHLY BILL

The minimum monthly bill shall not be less than the bill calculated on the Rate above including the Customer Charge, Energy Charge, Demand Charge, plus other appropriate charges such as Fuel Cost Adjustment Charge, Extra Facilities Charge, etc., provided however, in all cases, the Demand Charge component shall be not less than \$1.50 per KW per month of Contract Demand.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on the date of the bill. Bills that remain unpaid on the fifteenth day after the date of the bill shall be deemed past due and delinquent, at which time, in addition to any other legal or equitable remedies that may be available to it, the Company may initiate proceedings to suspend or terminate service under this Schedule consistent with FERC regulations. In addition, any bill or portion thereof that remains unpaid as of the twenty-fifth day after the date of the bill shall be subject to a late payment charge equal to one percent (1%) times the amount that remains unpaid. Any such late payment charge shall be rendered on the following month's bill and shall become part of, and be due and payable with, the bill on which it is rendered.

TERM OF SERVICE

Consistent with the provisions of Amendment No. 2 to the Settlement Agreement dated April 11, 2005 and the August 1996 Settlement Agreement approved by the Commission in Docket No. EL95-31-000, as previously amended by Amendment No. 1 to the Settlement Agreement dated October, 2002, any Service Agreement executed pursuant to this Schedule shall have an Initial Term that expires on December 31, 2008, and thereafter shall continue from year to year; provided, however, that upon completion of the Initial Term either the Company or the Customer shall have the right to provide at least one year's written notice of its intent to terminate such Service Agreement, effective on January 1, 2009, or January 1 of any calendar year thereafter. Billing at each delivery point shall be in accordance with this Schedule.

The Company further reserves the right to terminate the Customer's Service Agreement under this Schedule at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Schedule or operates its generation facilities in a manner which is detrimental from an operational standpoint to the Company or any of its customers. In the event of early termination of a Service Agreement under this Schedule, the Customer will be required to pay the Company for the costs due to such early cancellation.

Except as provided in Amendment No. 2 to the Settlement Agreement dated April 11, 2005 and the August 1996 Settlement Agreement approved by the Commission in Docket No. EL95-31-000, as previously amended by Amendment No. 1 to the Settlement Agreement dated October, 2002, nothing contained herein shall be construed as affecting in any way the right of the Company or the Customer to unilaterally make application to the Federal Energy Regulatory Commission for a change in rates under Section 205 or Section 206 of the Federal Power Act and pursuant to the Commission's Rules and Regulations promulgated thereunder.

TEMPORARY DECREMENT

For the period October 1, 2005 through September 30, 2006, the Energy Charge shall be reduced by 0.1 cent/kWh. Effective October 1, 2006, this decrement shall no longer apply